Table 3. U.S. Daily Average Supply and Disposition of Crude Oil and Petroleum Products, October 2010 (Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports	Adjust- ments ¹	Stock Change ²	Refinery and Blender Net Inputs	Exports	Products Supplied ³
Crude Oil ⁴	5,616			8,489	102	185	13,999	23	0
	3,515			2,100			10,000		
Natural Gas Plant Liquids and Liquefied	0.057	40	400	107		60	407	450	0.110
Refinery Gases Pentanes Plus	2,057 287	- 18 -18	493	167		-60 9	497 177	153	2,110 83
Liquefied Petroleum Gases	1,770	-10	493	163		-69	319	149	2,027
Ethane/Ethylene	844		17	0		-6	-	145	867
Propane/Propylene	581		526	131		32	_	120	1,085
Normal Butane/Butylene	155		-44	20		-112	157	28	58
Isobutane/Isobutylene	189		-6	12		16	162	_	16
,									
Other Liquids		941		1,545	117	-35	2,551	88	-1
Hydrogen/Oxygenates/Renewables/									
Other Hydrocarbons		941		5	104	-6	1,005	51	0
Hydrogen				-	191		191	_	0
Oxygenates (excluding Fuel Ethanol)		56		-	-4	-1 -	2	51	0
Renewable Fuels (including Fuel Ethanol)		884		1	-79	-5	811	-	0
Fuel Ethanol		884		0	-84	-4	804	-	0
Renewable Fuels Except Fuel Ethanol				5	5 -3	-1 0	7	_	0
Other Hydrocarbons				749	-s	129	621	_	-1
Motor Gasoline Blend.Comp. (MGBC)		0		749	13	-158	925	37	-1
Reformulated		_		199	69	-77	343	2	0
Conventional		0		593	-56	-81	582	35	0
Aviation Gasoline Blend. Comp				-		0	0	-	0
Finished Petroleum Products		0	17,555	924	71	-450		2,169	16,831
Finished Motor Gasoline		0	9,062	86	71	-149		283	9,086
Reformulated		_	3,076	-	21	-6		15	3,088
Conventional		0	5,987	86	50	-143		268	5,998
Finished Aviation Gasoline			15	0		1		-	15
Kerosene-Type Jet Fuel			1,317	94		-82		64	1,429
Kerosene			18	1		4		0	15
Distillate Fuel Oil ⁵			4,315	163	0	-166		874	3,769
15 ppm sulfur and under ⁶			3,596	117	-33	-142		503	3,318
Greater than 15 ppm to 500 ppm sulfur ⁶			264	7	33	-17		320	3
Greater than 500 ppm sulfur			454	39 363		-7 42		52	449 506
Residual Fuel Oil ⁷			528 52			42 -1		344	NA
Less than 0.31 percent sulfur			52 88	77 19		-1 -47		NA NA	NA NA
Greater than 1.00 percent sulfur			388	267		89		NA NA	NA NA
Petrochemical Feedstocks			272	135		1		IVA _	406
Naphtha for Petro, Feed, Use			167	44		-4		_	214
Other Oils for Petro. Feed. Use	l		105	91		4		_	192
Special Naphthas			47	12		-2		43	17
Lubricants			137	36		-19		64	128
Waxes			5	3		-2		4	6
Petroleum Coke			796	10		18		454	334
Marketable			584	10		18		454	122
Catalyst			212						212
Asphalt and Road Oil			348	21		-96		37	427
Still Gas			620						620
Miscellaneous Products			74	0		0		1	73
Total	7,673	922	18,047	11,126	290	-361	17,047	2,434	18,939

⁼ Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau and Form EIA-810, "Monthly Refinery Report."

⁼ No Data Reported.

⁼ Not Available.

Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

4 Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

Distillate stocks located in the "Northeast Heating Oil Reserve" are excluded. For details see Appendix D.
 Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the

exports data received from the U.S. Census Bureau Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.